

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,617	--	--	4,692	-694	158	187	7,578	7	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,410	0	435	37	320	--	173	276	152	1,600
Pentanes Plus	169	0	--	31	-44	--	0	107	2	48
Liquefied Petroleum Gases	1,240	--	435	5	364	--	173	169	151	1,552
Ethane/Ethylene	616	--	18	--	303	--	64	--	--	873
Propane/Propylene	399	--	345	1	34	--	36	--	144	599
Normal Butane/Butylene	75	--	64	4	20	--	70	59	7	28
Isobutane/Isobutylene	151	--	7	0	7	--	3	110	--	52
Other Liquids	--	90	--	458	-1,479	-76	35	-1,220	132	46
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	2	137	106	5	239	92	0
Hydrogen	--	--	--	--	--	108	--	108	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	--	4	-1	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	137	-4	5	128	34	0
Fuel Ethanol ⁷	--	22	--	0	139	-3	3	124	32	0
Renewable Fuels Except Fuel Ethanol	--	12	--	1	-3	-2	2	5	2	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	422	-7	--	27	341	--	46
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,608	-182	3	-1,800	41	0
Reformulated	--	--	--	0	-370	64	-7	-301	--	0
Conventional	--	--	--	34	-1,239	-246	9	-1,499	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,799	176	-1,844	191	-49	--	1,968	3,402
Finished Motor Gasoline	--	--	1,975	20	-480	185	-19	--	348	1,371
Reformulated	--	--	392	--	--	-65	0	--	4	323
Conventional	--	--	1,584	20	-480	250	-20	--	344	1,049
Finished Aviation Gasoline	--	--	9	--	-11	--	0	--	--	-2
Kerosene-Type Jet Fuel	--	--	749	--	-522	--	5	--	68	154
Kerosene	--	--	2	--	1	--	0	--	2	1
Distillate Fuel Oil	--	--	2,416	2	-819	7	-32	--	781	858
15 ppm sulfur and under ⁸	--	--	2,051	--	-701	7	-35	--	602	790
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	95	--	21	--	-1	--	91	26
Greater than 500 ppm sulfur	--	--	270	2	-138	--	4	--	88	42
Residual Fuel Oil ⁹	--	--	294	40	15	--	7	--	313	29
Less than 0.31 percent sulfur	--	--	9	2	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	39	12	-1	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	246	26	16	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	255	77	4	--	-2	--	--	337
Naphtha for Petro. Feed. Use	--	--	168	31	3	--	-1	--	--	203
Other Oils for Petro. Feed. Use	--	--	87	45	1	--	-1	--	--	135
Special Naphthas	--	--	48	9	-1	--	1	--	44	11
Lubricants	--	--	118	22	-25	--	-5	--	52	68
Waxes	--	--	7	1	--	--	0	--	2	5
Petroleum Coke	--	--	456	5	--	--	-2	--	345	118
Marketable	--	--	344	5	--	--	-2	--	345	6
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	74	--	-5	--	0	--	11	57
Still Gas	--	--	352	--	--	--	--	--	--	352
Miscellaneous Products	--	--	46	0	--	--	0	--	4	42
Total	5,026	89	7,234	5,363	-3,697	273	346	6,635	2,260	5,048

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.